

SCHEDULE "P-G"
PARALLEL GENERATION RATE
INTERCONNECTION OF DISTRIBUTED RESOURCES

Availability:

Available to all members where the member has qualified small power production or cogeneration facilities connected in parallel with the cooperative's facilities. Service is subject to the established rules and regulations of the cooperative.

Type of Service:

Alternating current, 60 hertz, at available voltages. Member owned generating characteristics and operations are subject to the cooperative's rules and regulations.

Conditions of Service:

1. The member shall complete an "Application for Operation of Customer-Owned Generation."
2. A qualified facility will be required to execute an "Interconnection Agreement" for Renewable energy and Alternative Technology Distributed Generation Recourses.
3. All interconnection equipment and technical design requirements are subject to VEC approval.
4. All interconnection equipment, VEC system capacity upgrades or revamps and any required metering equipment shall be billed to the member.
5. Members that install cogeneration facilities are not eligible for the cooperative's sub metering electric heat programs.

Monthly Rate:

Sales to the Member: (Payment to the Cooperative)

The rate for sales to the member shall be in accordance with the rate schedule applicable to the class of service provided.

Member Sales to the Cooperative: (Payment to the Member)

1. Facilities less than 50 kW:
Bi-directional metering, buyback rate \$.04 per kWh, \$12/month grid access charge.
2. Facilities 50-150 kW:
Bi-directional metering, PURPA buyback rate, \$100/month grid access charge.
3. Facilities greater than 150 kW:
Rates and conditions of service are set by VEC's power supplier, standby rate will apply, \$200/month grid access charge.
4. If the service generation exceeds the monthly utilization, a credit will carryover to the subsequent bill(s). Annually in May if the service shows a credit carryover, a payment will be made to the member for that value.

RESPONSIBILITY: Management

REVISED AND APPROVED: January 2025

EFFECTIVE: May 1, 2025

LAST REVIEWED: January 2025